



Antique Electric Cooperative, Inc.

2021 Annual Report

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San Jose de Buenavista, Antique



YOUR ELECTRIC COOPERATIVE @ 49

49 years ago, a group of citizens from different towns in the Province of Antique assembled in San Jose de Buenavista to make one dream come true – the dream that their people will also benefit and enjoy the availability of electricity services the same way near-by provinces have.

That year and the years before that, the countryside were using oil lamps and power from diesel generators – electricity was way too sparse and was not economically feasible.

Thus, these group of people, our incorporators, who are from the towns of Anini-y, Tobias Fornier, Hamtic, San Jose, Belison, Sibalom, San Remigio and Patnongon incorporated Antique Electric Cooperative (ANTECO), Inc. on December 10, 1972.

They based the creation of this Cooperative on the Republic Act 6038 and PD 269 which clarified the distinct category of ANTECO and all other Electric Cooperatives (ECs) in the nation: a NON-STOCK, NON-PROFIT Electric Cooperative. This Cooperative was not formed for monetary purposes or personal gain but simply to bring an important service that would allow all Antiqueños to benefit the amenities that come with having access to electricity.

ANTECO was created with the vision to exist, serve and provide to its Member-Consumer-Owners (MCOs) the quality, reliable and affordable power supply and not to generate money.

ANTECO's operation keeps on revolving on the said purpose through a cashflow methodology.

After several years of its incorporation, ANTECO was able to start its operation on March 17, 1977. Since its operation until today, it has been a long way of varied challenges and struggles. Yet, ANTECO continue to move forward.

From several number of household connections, we already have 134,231 total number of meters connected which includes households, businesses, public buildings and industries with 2,493 kilometers of line as of December 31, 2021. We are way closer to 100% electrification than before.

Now a well-established and reputable not-for-profit distribution utility, ANTECO continues to thrive. In the face of pandemic and all other challenges in the electric power industry, ANTECO's heritage is one founded in the dedication, resilience and strength of those Antiqueños who united with the same purpose: to make life brighter in the countryside.

As we continue to do what is needed to further realize the purpose of our creation - that is the total rural electrification and the development it brings - we hold on to the truth that dreams do come true. Dreams that are complemented by the solid principles, determination and dedication just like the hardworking rural residents who founded our Electric Cooperative.

To Our Valued Member-Consumer-Owners,

It is with great honor to present to you the 2021 Annual Report of Antique Electric Cooperative, Inc. (ANTECO) which highlights its accomplishments in all aspects of its operation for your information.



MS. JEROSE F. MIOTEN
Officer-in-Charge



DIR. GIL O. ALIAN, JR.
President

PRESIDENT & OFFICER-IN-CHARGE'S REPORT

Waves of pandemic continued to affect our operation in 2021 since the break-out in the first quarter of 2020 despite the government's effort to curb and lower the cases. No one was spared in this crisis: everywhere and everyone were affected.

These events, the global pandemic, the devastation brought by Typhoon Odette, economic distress in our communities, the continuous changes in technology, power supply shortage in addition to the unforeseen accidents in transmission and distribution lines resulted to huge challenges in our organization.

Our cooperative suffered the delays and dues, just like everyone else, however, we choose to endure the hardship and made every effort to find ways in providing quality services and the challenges did not restrain our determination to persevere and fulfill our purpose to keep the lights on.

DISTRIBUTION SYSTEM STRENGTHENING

We continually focused on our efforts in strengthening our distribution system where we give emphasis and attention to our pole and aging equipment replacements, substation upgrades and new substation installations and other technical improvements.

We have several major projects which we have inaugurated in March 26, 2021. These are the Switchyard located at Barangay Funda, Hamtic and another Substation at Barangay Paciencia, Tobias Fornier. Both were included in our 4-year planning and strategies which aims to further improve the reliability of our lines as well as the power voltage we provide especially to our MCOs in Tobias Fornier and Anini-y.

Maintenance of our lines also contributed to the

system strengthening which included activities in which our Warriors of Light are constantly doing - removing trees from our right-of-way in accordance with the Republic Act. 11361, the Anti-Obstruction of Power Lines Act. To highlight our line clearing activities, we joined the Nationwide Line Clearing Day spearheaded by the National Electrification Administration (NEA) last August 11, 2021 and for the year, we have cleared 1,000 kilometer of lines.

COMMUNITY INVOLVEMENT

As the national and local government agencies implemented granular lockdowns due to COVID-19 surge, we continually implemented the health and safety protocols to help our government in the battle against pandemic without sacrificing the delivery of services to our MCOs.

This year, we launched the project: "KAD-IWA NI ANI AT KITA (Katuwang sa Diwa at Gawa para sa Masaganang ANI at Mataas na KITA)" in partnership with the Department of Agriculture (DA) Western Visayas. This is to assist our MCOs in alleviating the impact of pandemic by setting up a market system that sells agriculture goods at reasonable low prices.

We provided the space, tables and chairs in our MCO Center (ANTECO Gymnasium) where farmers can exhibit/display and sell their products every due dates while the DA coordinated with the producers' group (farmers/LGUs/food chain sectors) for the said project.

The launching of this program was held at our MCO Center last May 19, 2022 and was attended by Gov. Rhodora J. Cadio,

San Jose Mayor Elmer C. Untaran, the representatives from the Regional and Provincial Agriculture Offices, ANTECO Board of Directors, ANTECO Management and Antique farmers and local producers.

Aside from that, we also launched the MCO Community Pantry in partnership with ANTECO Employees Multi-Purpose Cooperative (AEMPC), Assosasyon ng mga Manggagawa ng ANTECO (AMA) and our stakeholders. This project was replicated as one way of providing assistance and extending help to our indigent MCOs.

In addition to that, thru the initiative of our Party List- Association of the Philippine Electric Cooperatives (APEC), we were able to distribute the fund for Pantawid Liwanag Program (PLP) Part 3 and Part 4 to 175 and 333 beneficiaries, respectively. PLP funds are provided by the APEC Party list through the Department of Social Welfare and Development (DSWD) – Assistance to Indigents in Crisis Situations (AICS).

TYPHOON ODETTE

When PAGASA forecasted the impact of Odette, we prepared our equipment and personnel for mobilization. Our Institutional Services Department utilized the social media sites to urge the MCOs to be prepared prior to the arrival of typhoon. The big challenge, aside from more than 15 Million damages in

power lines, was that all communication signal was down. For one to two days, gathering data for information dissemination to our MCOs and government agencies became difficult. Fortunately, there were other communication channels that we were able to use so we can apprise everyone on our restoration efforts.

With remarkable dedication, our employees from different departments and Task Force Kapatid from Aklan Electric Cooperative, Inc. (AKELCO) worked tirelessly day and night to restore power to the affected areas. We greatly appreciate your patience and understanding, our MCOs, during that time and we are thankful for the assistance provided by Local Government Units and Barangay Officials.

GRATITUDE AND COMMITMENT

As directors and employees of this electric cooperative, we are here to serve you, our MCOs and that is what we do every day. We still have a lot to improve in our system and working culture but we will continue to balance our system investments and electricity services that we provide to all.

The accomplishments highlighted in this annual report are the result of collaborative efforts in planning and hard work of our team composed of dedicated employees and accountable Board of Directors as well as the support and cooperation from you, our valued MCOs.

Hybrid Power Plant

- Authorized the filing of ANTECO's Application for confirmation and approval of calculations of Over/Under Recoveries in the implementation of Automatic Cost Adjustments and True Up Mechanism covering the period of January 2018 to December 2020
- Approved the proposal to extend the Electric Power Purchase Agreement (EPPA) with Panay Energy Development Corporation (PEDC) due to force majeure
- Approved the Deed of Assignment, Amendment

- to Power Purchase and Supply Agreement and Risk Mitigation Agreement between GN Power and ANTECO
- Approved the proposed Power Supply Contract with NPC PSALM
- Approved the Contract for the Supply of Electric Energy (CSEE) with PSALM Corporation

MEMBER-CONSUMER-OWNERS

- Approved the 2021 Radio / TV Station Contracts
- Approved the program and budget proposal for 2021 District Elections
- Approved the renewal of Globe Labs Amber for One (1) Year
- Approved the proposed program and budget for MSEAC Roles and Incentives 2021
- Approved the proposed program and budget proposal for the Electricians 2021 Renewal of Accredited and Incentives
- Approved the proposed program and budget for MCO Organization Acceleration and for Annual Media Fellowship - NGCP and ANTECO
- Adopted the Municipality of Caluya Resolution No. 2016, Series of 2020, granting permanent Php500.00 Subsidy to all residential power consumers in Caluya, Antique and granting additional 150.00 subsidy to all residential power consumers in Barangay Semirara supplementary to Sangguniang Bayan Resolution No. 95, Series of 2020
- Informed NEA on reply of the Office of the Governor on the Cooperative's Plan to conduct Board of Director's Election
- Seek opinion of NEA on the Letter proposal of MSEAC Member requesting appointment from among them to act as interim Board of Directors for San Jose District
- Approved the program and budget for NCECCO 2nd National Summit and ANTECO Community Pantry
- Approved the Non-Imposition of Penalty / Surcharge for the April 2021 and June 2021 power bill
- Approved the amended Pre-Membership Education Seminar (PMES) attendance requirement
- Approved the proposed program and budget for the 44th Virtual Annual General Membership Assembly (AGMA) and invited Hon. Loren Legarda, Representative of the Lone District of Antique to be the Guest Speaker
- Approved the amended Senior Citizen Discount Application and Renewal Requirement
- Approved the procurement of 2022 Calendars as giveaways to MCOs

ELECTRIFICATION PROGRAM

- Confirmed to Award the kWh Meters, drop wires and house wiring materials, engineering design, supply, delivery installation test and commissioning of 20 Sitios under the approved SEP to RANP Marketing

- Requested National Electrification Administration (NEA) to counterpart in the electrification of Sitio Costan, Brgy. Cabladan, San Remigio

OPERATION, MAINTENANCE & CONSTRUCTION

- Approved the proposal to purchase lot in Caluya
- Designated ANTECO Board of Directors on a Hold-Over-Capacity effective on the date of Issuance of NEA Memorandum No. 2020-010 deferring the Conduct of District Elections on ECs until such time that the declared state of calamity is lifted
- Approved the ANTECO 2021 Distribution Development Plan
- Confirmed the inventory of Cooperative unserviceable materials for disposal
- Approved the 50-day extension to complete the works of MN Electro Industrial Supply and Services in their projects
- Declared the position of the General Manager vacant and requesting the National Electrification Administration (NEA) to publish an advertisement indicating such vacancy, in behalf of ANTECO
- Approved the amendments to the guidelines and procedures on Special Line Construction Projects
- Approved the six additional security guards for TA Fornier Substation and 69kV Hamtic Switchyard
- Approved the statement of Management's Responsibility for Financial Statements as well as the Audited Financial Statements for Year 2020
- Confirmed to Award of Supply and Delivery of Various Materials for the Cooperative's Construction, Operation and Maintenance on Consignment Basis to EDM I Phils Co., CEPALCO Energy Services Corp, CARAGA Filchin Corp and Energitech Industrial Corp
- Confirmed the award of the Supply of labor, tools, equipment, consumable materials and technical supervision for the service / total recondition of 2-5 MVA transformer in Culasi to Mobilect Power Corporation
- Approved the Compliance Report as a required attachment of the Accounting Separation Statements for the Year 2020
- Approved the General Information Sheet (GIS) as a required attachment of the Accounting Separation Statements for Year 2020
- Approved the purchase of Circuit Breaker as a replacement for the damaged SF6 Circuit Breaker in Sibalom Substation
- To hire local resident MCO's Read and Bill Contractors of Far-Flung Barangays and Sitios and Granting Transportation Allowance
- Approved the amendments on Procedures of Purchase requisition
- Requested the Department of Public Works and Highways (DPWH) to facilitate and include Coop's Fund request (5th Request) in the amount of Php8,901,293.69 for the relocation of lines and

- poles
- Approved the realignment of Budget for the purchase of 69kV Circuit Breaker of Sibalom Substation
- Approved the proposed Strategic Plan and Annual Risk Based Audit Plan
- Confirmed to Award the Supply, Delivery and Installation of Solar Rooftop Project to SolarNRG Philippines, Inc.
- Approved the proposed budget for Strategic Planning Workshop
- Requested the Department of Energy (DOE) and Energy Regulatory Commission (ERC) to declare force majeure due to damaged NGCP line and implement market intervention
- Approved the Cash Operating Budget for the Year 2022
- Approved the Annual Procurement Plan (APP) for Year 2022
- Designated Ms. Jerose F. Mioten as the Officer- In-Charge (OIC) - General Manager of the Antique Electric Cooperative, Inc. (ANTECO) effective November 1, 2021
- Approved the Renewable Energy Development Plan (REDP)

EMPLOYEES' CONCERN

- Approved the addendum to the ANTECO Code of Ethics

- Adopted the minutes of the Institutional Committee Meeting to address certain issues on proposed policy on prolonged sickness leave, entitlement and administration of Employee's Benefits and Conflict of Interest
- Confirmed to award the provision of HMO Insurance Provider for a Term of One (1) Year to Intellicare
- Approved proposed budget for Meter Readers' Summit
- Approved the Mental Health in the Workplace Policy

CORPORATE SOCIAL RESPONSIBILITY

- Approved the releasing program for the Pantawid Liwanag Program (PLP) 3 and 4
- Approved the granting of financial assistance to Louie Macabanti, Apin Emanel and Jessie Montecillo on the result of ROW activity conducted by ANTECO and MN Electro
- Approved the Memorandum of Agreement between Department of Agriculture Western Visayas and ANTECO for the project "Kadiwa ni Ani at Kita"
- Approved the request of Provincial Office to install electric service lines for the displaced families affected by rehabilitation and development projects of the province

INSTITUTIONAL PROGRAMS

DISTRICT	TOWN	Potential	MEMBERSHIP		HOUSE CONNECTION			
			2020	2021	2020		2021	
1	Anini-y	4,641	5,428	5,554	5,091	106.1%	5,259	113.30%
	Tobias Fornier	6,868	7,008	7,239	6,473	99.6%	6,706	97.60%
2	Hamtic	10,535	11,706	12,062	12,376	107.6%	13,838	131.40%
3	San Jose	13,561	17,830	18,079	19,635	107.3%	20,128	148.40%
4	Sibalom	13,213	15,649	16,248	17,231	111.2%	19,686	149.00%
5	Belison	6,590	3,588	6,035	3,832	106.4%	6,761	102.60%
	Patnongon	3,083	8,457	3,565	8,769	109.6%	3,941	127.80%
6	San Remigio	8,593	5,774	8,731	6,343	105.7%	9,166	106.70%
	Valderrama	7,396	3,848	7,593	3,107	77.7%	7,094	95.90%
7	Bugasong	4,194	7,284	3,953	6,225	88.9%	3,356	80.00%
	Laua-an	6,080	5,272	5,438	4,229	76.9%	4,670	76.80%
8	Barbaza	5,504	5,343	5,482	4,721	94.4%	5,190	94.30%
	Tibiao	6,348	5,834	6,023	5,529	92.2%	5,793	94.30%
9	Culasi	9,689	11,161	11,331	11,833	124.6%	12,114	125.00%
	Sebaste	4,029	4,739	4,859	4,540	113.5%	4,645	115.30%
	Caluya	8,024	5,982	6,201	5,539	73.9%	5,884	73.30%
TOTAL		118,348	124,957	128,484	125,473	102.3%	134,231	113.4%

Potential Consumers are based on 2015 Census of the Philippine Statistics Authority

DISTRICT	TOWN	BARANGAY & SITIO ELECTRIFICATION							
		BARANGAY			SITIOS/PUROK				
		Covered	Energized	%	Covered	Energized	%	Energized	%
						2020		2021	
1	Anini-y	23	23	100%	84	81	96.4%	81	96.4%
	Tobias Fornier	50	50	100%	158	139	88.0%	139	88.0%
2	Hamtic	47	47	100%	93	93	100.0%	93	100.0%
3	San Jose	28	28	100%	155	151	97.4%	151	97.4%
4	Sibalom	76	76	100%	149	148	99.3%	148	99.3%
5	Belison	11	11	100%	58	51	87.9%	51	87.9%
	Patnongon	36	36	100%	25	25	100.0%	25	100.0%
6	San Remigio	45	45	100%	127	118	92.9%	119	93.7%
	Valderrama	22	22	100%	104	99	95.2%	99	95.2%
7	Bugasong	27	27	100%	35	33	94.3%	33	94.3%
	Laua-an	40	40	100%	117	107	91.5%	107	91.5%
8	Barbaza	39	39	100%	133	108	81.2%	108	81.2%
	Tibiao	21	21	100%	110	102	92.7%	102	92.7%
9	Culasi	44	44	100%	58	58	100.0%	58	100.0%
	Sebaste	10	10	100%	34	34	100.0%	34	100.0%
	Caluya	18	18	100%	25	22	88.0%	22	88.0%
TOTAL		537	537	100%	1,465	1,369	93.4%	1,370	93.5%

BOD & EMPLOYEES TRAININGS / SEMINARS

Seminars	No.	Seminars	No.
PBAC Orientation	7	EC Meter Readers' Summit	2
Orientation of Power Consortium	2	EC Tellers' Summit	9
KPS Re-Orientation & Other Institutional Matters	2	Orientation on Taxation of Electric Cooperatives	3
Rate Orientation	1	Orientation on the Coop's Health Benefits of Employees	26
Boomtruck Operator's Orientation	19	Consultation on DOE Department Circulars	3
Requirements	1	AMAPHI Convention	8
Basic Safety for Lineworkers	5	NEA Consultative Conference	18
NEA-EC Communicators' Conference	1	PHILRECA 2021 Convention	7
IEC & Media Conference	1	Philippine Energy Plan	4
EC Consumer Welfare Officers' Summit	1	Public Consultation	1
Area Managers Conference	8	Communication Training for Social Media Practitioners & Info Officers	19
Effective Management in Turbulent Environments	2	Tellers Re-Orientation on Customer Services and Electric Industry Updates	11
Business Continuity Management: Module 5	13	Business Continuity Management	11
World Day for Safety & Health at Work	1	Management in the New Development	5
Webinar-OSH	3	Supervisory Skill Training	5
Coping with Burn Out & Anxiety in the Workplace	3	Webinar on the Development of Renewable Energy Programs	5
		Management Review on ANTECO's Operation for the Year	23

SUMMARY OF PROGRAMS & ACTIVITIES:

- Organization of Member-Consumers-Owners (MCOs) per barangay
- Annual Media Meeting
- Annual EC-Wide MCO Meeting
- Annual MCO District Officer Meeting
- Distribution of Pantawid Liwanag Program (PLP) 3 & 4 to 508 beneficiaries
- Electricians' Accreditation Renewal & Incentives
- 44th Virtual Annual General Membership Assembly via Zoom, YouTube and Facebook Live Streaming
- Responded to Barangay Resolution in coordination with TSD
- Facilitated weekly online / virtual & Face-to-Face (F2F) PMES
- Virtual Meeting with Brgy. Officers for proposed livelihood programs
- Assisted in SEP 2020 implementation
- Launching of Kadiwa ni Ani at Kita
- Community Pantry Programs
- Disseminate information through different platforms (96 radio programs, more than 400 posted updates in social media)
- Printing and distribution of Annual Report 2020 (10,000 copies), Flyers, Calendar 2022
- Assisted in replying / resolving MCO's complaints via FB Messenger (more than 5,000 complaints)
- District Elections 2021 cancelled due to IATF - Antique disapproval

Line Energized	2021	2020
	Kilometers	
A. 69 KV Sub-Transmission Line	30.55	12.05
B. 13.2 KV Triple-Circuit Primary Line	0.153	0.153
C. 13.2 KV Double-Circuit Primary Line	3.79	3.79
D. 13.2 KV 3-Phase Primary Line	308.990	308.825
E. V-Phase Primary Line	64.765	64.765
F. 1-Phase Primary Line	1197.04	1184.445
G. Secondary Under-built Line	1144.63	1132.977
H. Open Secondary	906.29	901.7375
PEAK DEMAND:	26.181 MW	26.694 MW
POWER FACTOR	97.14%	96.98%
LOAD FACTOR	62.72%	65.57%

SYSTEM RELIABILITY INDICES:

A. SAIDI (System Average Interruption Duration Index) Standard: 45 hours / customer-year	24 H	27 H
B. SAIFI (System Average Interruption Frequency Index) Standard: 30 interruption / customer – year	9.11	9.97
C. CAIDI (Consumer Average Interruption Duration Index) Standard: 4 hours / customer – year	1.08 H	1.11 H

Based on the Philippine Distribution Code, reliability indices are measured in the unscheduled interruption incurred in the primary Distribution System, extending from the distribution substation to the distribution transformers. Outages that are excluded in the measurement are the following: outages that occur on the secondary lines of the Distribution System, due to generation, transmission line, or transmission substation failure, planned interruption where the Customers or Users have been notified at least three (3) days prior to the loss of power, those initiated by the System Operator/Market Operator during the occurrence of Significant Incidents or the failure of their facilities, and caused by adverse weather or major storm disasters which result in the declaration by the government of a state of calamity in the franchise area of the Distributor.

As of December 31, 2021, ANTECO has seven (7) existing active substations with combined capacity of 65 MVA.

NAME OF SUBSTATION	LOCATION	CAPACITY	AREA SERVED
Culasi Substation	Fe-Caridad, Culasi	10 MVA	Culasi, Sebaste, Tibiao
Bugasong Substation	Cubay South, Bugasong	10 MVA	Bugasong, Valderrama, Laua-an, Barbaza and portion of Patnongon
Sibalom Substation	Crossing Aldea, Sibalom	10 MVA	Sibalom, San Remigio, Belison and Patnongon
San Jose Substation	ANTECO Compound, San Jose	10 MVA	San Jose
Maybato Substation	Maybato Sur, San Jose	10 MVA	Portion of San Jose, Hamtic and Sibalom
Hamtic Substation	Poblacion 5, Hamtic	5 MVA	Poblacion to Mapatag to Lindero
Tobias Fornier Substation	Paciencia, Tobias Fornier	10 MVA	Tobias Fornier and Anini-y

POWER SUPPLIERS

A. Main Grid	Panay Energy Development Corporation (PEDC)
	Green Core Geothermal Inc. (GCGI)
	Power Sector Assets and Liabilities Management Corp. (PSALM)
	GNPower Dinginin Ltd. Co. (GNPD)
	Independent Electricity Market Operator Philippines (IEMOP)
B. Caluya Island	National Power Corporation - Small Power Utility Group (SPUG)
C. Semirara Island	Semirara Mining Corporation (SMC)

TRANSMISSION

National Grid Corporation of the Philippines



138 kV Sta. Barbaza - San Jose
69 kV San Jose - Hamtic
69 kV San Jose - Bugasong
69 kV Nabas - Bugasong

MAINTENANCE

ACTIVITIES	2021	2020
Replaced Rotten Poles	159	58
Additional/Reinforcement Poles	182	54
Replaced damaged / old meters	6284	8408
Installed/Replaced Transformers	183	308
Right of Way Clearing of Lines	1000	1000
Load Balancing	Quarterly	Quarterly
PMS conducted @ Substation	Quarterly	Quarterly

2021 SITIO ELECTRIFICATION PROGRAM

	SITIO/S	BARANGAY	MUNICIPALITY
1	Iga-ob	San Francisco	Anini-y
2	Igtiring	Milagrosa	Anini-y
3	Lanas	San Francisco	Anini-y
4	Kanyugan	Baghari	Barbaza
5	Calog	Lacayon	Bugasong
6	Henes	Lacayon	Bugasong
7	Nabunsil	Tono-an	Bugasong
8	Budlawis	Centro Sur	Culasi
9	Purok 2	Bongbongan I	Hamtic
10	Purok 3	Macarina	Patnongon
11	Calapadan	Villa Solomon	Patnongon
12	Purok 1	Supa	San Jose
13	Malinaw	Maasin	Sibalom
14	Danao	Cubay Sermon	Sibalom
15	Igdumalid	Esperanza II	Sibalom
16	Igdagmay Iki	Igdagmay	Sibalom
17	Purok 2	Sta. Justa	Tibiao
18	Igmabog	Fatima	T. Fornier
19	Igcaras	Igdalaguit	T. Fornier
20	Kamansihan	Buluangan I	Valderrama

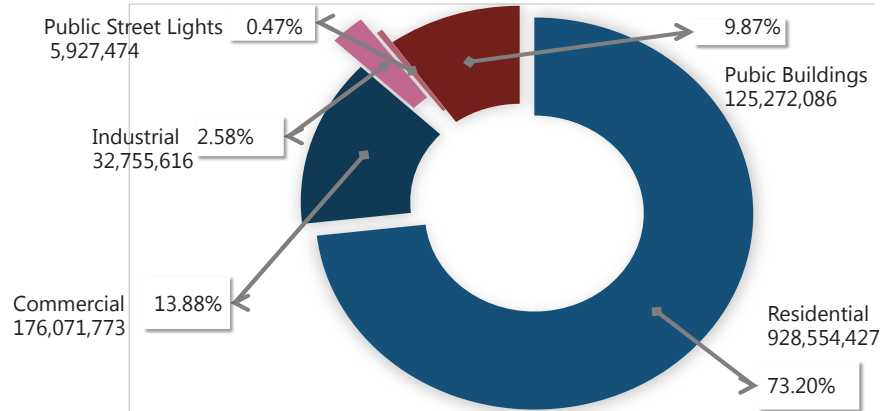
2021 SPECIAL CONSTRUCTIONS

	CUSTOMER/ESTABLISHMENT	PROJECT	LOCATION
1	EARL NABALAN SEWAGE TREATMENT PLANT/ M BUILT	TRANSFORMER INSTALLATION (1 X 15 KVA)	Trade-Town, Dalipe, San Jose
2	WARLITO BADANDO (MARK ROBERT LAGUMBAYAN)	TRANSFORMER INSTALLATION (1 X 25 KVA BN)	Bagumbayan, San Jose
3	RAMON MAZA SR. MEMORIAL DISTRICT HOSPITAL	TRANSFORMER INSTALLATION (1 X 25 KVA BN)	Madrangca, San Jose
4	LORY FILOSOFO	3-PHASE PRIMARY LINE EXTENSION, INSTALLATION OF PRIMARY METER AND INSTALLATION OF TRANSFORMER (3 X 250 KVA BN)	Catungan 1, Sibalom
5	JHON MICHAEL S. LOTILLA	TRANSFORMER INSTALLATION (1 X 15 KVA BN)	Poblacion, Patnongon
6	SMART ALIW-LIW	TRANSFORMER INSTALLATION (1 X 15 KVA BN)	Bantayan, San Jose
7	GLOBE SAN FRANCISCO NORTE TIBIAO	TRANSFORMER TESTING (1 X 25 KVA) AND REPLACEMENT	Tobias Fornier
8	GLOBE MALACAÑANG CULASI	1-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION 1-25KVA	San Francisco Norte, Tibiao
9	7-99 DEVELOPMENT CORPORATION	1-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION 1-25KVA	Malacañang, Culasi
10	COMMUNITY ENVIRONMENT AND NATURAL RESOURCES OFFICE (CENRO)	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (5-25KVA BN)	San Fernando, San Jose
11	GEHENNA B. SECRETO/ COFFEE BREWTHEROOD	1-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (1 X 15 KVA)	San Angel, San Jose
12	THE SALONICO NOVILLA	PURCHASE OF 3-PHASE SELF CONTAINED METER BASE (CL200)	San Angel, San Jose
13	VILLA FELIZA	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (3 X 50KVA BN)	Mojon, San Jose
14	PIO LAVEGA	1-PHASE PRIMARY EXTENSION AND RELOCATION OF TRANSFORMER (1 X 25 KVA EXISTING)	Paciencia, T. Fornier
15		TRANSFORMER INSTALLATION (1 X 15KVA BN)	Anilawan, Bugasong

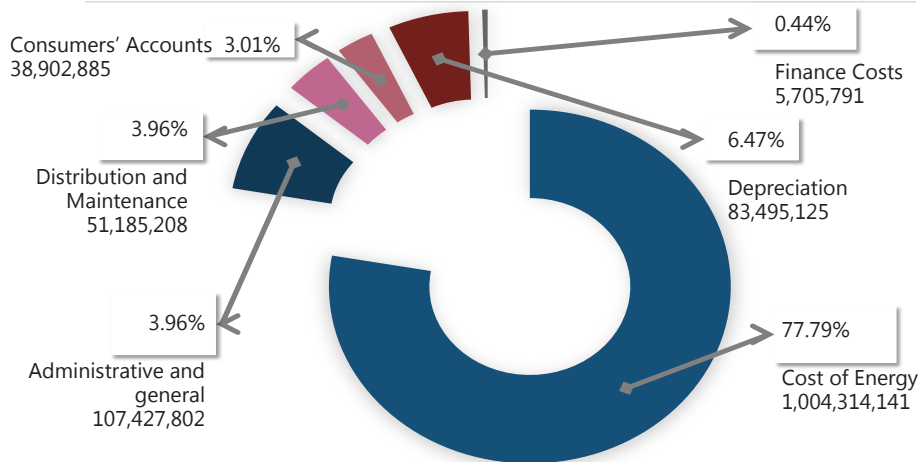
16	CULASI DISTRICT HOSPITAL	3-PHASE PRIMARY LINE EXTENSION, INSTALLATION OF PRIMARY METER INSTALLATION OF TRANSFORMER (3 X 37.5 KVA) & 3 X 25 KVA BN) AND TRANSFORMER BANKING PURCHASE OF 3-PHASE SELF CONTAINED METER BASE (CL200) AND METER BASE (CL100)	Culasi	71	SMART MALANDOG	1-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (25KVA)	Malandog, Hamtic
17	AGUILLON BUSINESS CENTER	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (3 X 50 KVA BN)	San Angel, San Jose	72	GLOBE HAMTIC	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION	Tubog, Hamtic
18	CRISANTO PESAYCO	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (3 X 50 KVA BN)	Poblacion, Bugasong	73	JOCELYN PEREZ/EMILIO NATIVIDAD	INSTALLATION OF MIDPOLE(C1), 1-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER	Poblacion 1, Hamtic
19	SHELL BUGASONG	REPLACEMENT OF DAMAGE TRANSFORMER (1 X 25 KVA OWNED)	Bugasong, Antique	74	AFFCUI	TRANSFORMER REPLACEMENT	San Fernando, San Jose
20	ASMGH / COVID LABORATORY	TRANSFORMER INSTALLATION (1 X 25 KVA BN)	San Jose, Antique	75	CALUYA ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Poblacion, Caluya
21	ASMGH / DORMITORY FOR HEALTH CARE WORKERS	TRANSFORMER TESTING AND INSTALLATION (3 X 37.5 KVA OWNED)	San Jose, Antique	76	CONSTRUCTION SEMIRARA CALUYA	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Tinogboc, Caluya
22	MINERVA TAYO	INSTALLATION OF MID-POLES (2 - C14) AND PURCHASE OF TRANSFORMER (1 X 25KVA BN)	Caridad, Hamtic	77	CALUYA NHS/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Poblacion, Caluya
23	GLOBE SAN JOSE (SAN ANGEL)	1-PHASE PRIMARY LINE EXTENSION AAND TRANSFORMER INSTALLATION (1 X 25 KVA BN)	San Angel, San Jose	78	VILLARESIS ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Semirara, Caluya
24	ARIEL ALAGOS	TRANSFORMER INSTALLATION (1 X 10 KVA)	Culasi	79	ECH FUEL DISTRIBUTOR INC.	TRANSFORMER REPLACEMENT (1X10KVA DAMAGED)	Odiong, Sibalom
25	JOB DELA TORRE	3-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (3 X 15 KVA)	Bariri, Hamtic	80	RHU-1 / LGU SAN JOSE	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (3 X 25KVA BN)	Villavert St., San Jose
26	FR. EDIONE FEBRERO / DYKA	UPRATING OF TRANSFORMER CAPACITY (FROM 15 KVA TO 25 KVA BN)	Malandog, Hamtic	81	DIOCESAN SOCIAL ACTION CENTER	TRANSFORMER INSTALLATION (3 X 25KVA BN)	Nietes St., SAN JOSE
27	GERALDINE PESAYCO	PURCHASE OF 3-PHASE SELF CONTAINED METER AND METER BASE	Bugasong	82	AURELIANA ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Aureliana, Patnongon
28	SHALOW CONSTRUCTION	TRANSFORMER TESTING (1 X 15KVA OWNED) AND TESTING OF LINE HARDWARE	San Francisco Norte, Tibiao	83	BAGTASON ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Bagtason, Bugasong
29	ANABELLE LEE CABRILLOS	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER TESTING, INSTALLATION (3 X 25KVA OWNED)	Funda, San Jose	84	CAMANGGAHAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Camanggahan, Bugasong
30	STA. ROMAN - YSON MEMORIAL HOSPITAL	REPLACEMENT OF DAMAGE TRANSFORMER (1 X 10KVA)	Pojo, Bugasong	85	PANGALCAGAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Pangalcagan, Bugasong
31	LIS 100 / MOTOR VEHICLE INSPECTION CENTER	TRANSFORMER TESTING AND INSTALLATION (3 X 25KVA OWNED)	Sibalom	86	ZARAGOZA ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Zaragoza, Bugasong
32	LGU CULASI	PURCHASE OF TRANSFORMER (1 X 50 KVA BN)	Poblacion, Culasi	87	BAHUYAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Bahuyan, Barbaza
33	VINCE SONGCAYAWON	1-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (1 X 50 KVA BN)	Ilaoud, Bugasong	88	IPIL-JINALINAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Ipil, Barbaza
34	GLOBE SAN JOSE (MAGCALON)	UPRATING OF TRANSFORMER CAPACITY (FROM 15 KVA TO 25 KVA BN)	Magcalon	89	TUNO ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Tuno, Tibiao
35	GLOBE SAN JOSE (INABASAN)	UPRATING OF TRANSFORMER CAPACITY (FROM 15 KVA TO 25 KVA BN)	Inabasan, San Jose	90	SAN FRANCISCO ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	San Francisco, Tibiao
36	DAO PUBLIC MARKET	INSTALLATION OF MID-POLE (C1) AND TRANSFORMER INSTALLATION (3 X 15 KVA BN)	Poblacion, T. Fornier	91	STA. JUSTA ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Sta. Justa, Tibiao
37	GLOBE SAN JOSE (SAN PEDRO)	UPRATING OF TRANSFORMER CAPACITY (FROM 15 KVA TO 25 KVA BN)	San Pedro, San Jose	92	CAMANCJIAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Camancjian, Culasi
38	GLOBE SAN JOSE (COMMON)	1-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION (1 X 25 KVA BN)	Ricarze St., San Jose	93	SAN JUAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	San Juan, Culasi
39	POBLACION NORTE ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Poblacion Norte, T. Fornie	94	GLOBE	CONVERSION OF LINE (FROM 1-PHASE PRIMARY INSULATED SECONDARY LINE) AND RELOCATION OF TRANSFORMER	Badiang, San Jose
40	ABACA ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Abaca, T. Fornier	95	ENRO	PURCHASE OR TRANSFORMER (1X75KVA TRANSFORMER)	Binirayan, San Jose
41	BARASANAN - B ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Barasanan B, T. Fornier	96	HERMA ECO/ EAGLES BUILDING	3-PHASE PRIMARY LINE EXTENSION AND INSTALLATION OF PRIMARY METERING	Poblacion Culasi
42	GUINTAS ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Guintas, Hamtic	97	SAN JOSE RURAL WATER OWRKS SERVICE COOPERATIVE	3-PHASE PRIMARY LINE EXTENSION AND TRANSFORMER INSTALLATION	Lugutan, San Jose
43	MAPATAG ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Mapatag, Hamtic	98	SMART SIBALOM	UPGRADING OF TRANSFORMER CAPACITY (FROM 25 KVA TO 50 KVA BN)	Poblacion Sibalom
44	MALANDOG ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Malandog, Hamtic	99	SUN PATNONGON	UPGRADING OF TRANSFORMER CAPACITY (FROM 25 KVA TO 50 KVA BN)	Poblacion Patnongon
45	LORETO - JOAQUIN DELCADO ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Badliang, San Jose	100	SMART	UPRATING OF TRANSFORMER CAPACITY	Centro Sur, Culasi
46	SIDO - SAN JUAN ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Sido, Sibalom	101	SMART	UPRATING OF TRANSFORMER CAPACITY	Poblacion, Caluya
47	CADOLONAN ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Cadolonan, San Remegio	102	GUINBANGGA-AN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Guinbanga-an, Laua-an
48	BARANGBANG ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Barangbang, San Remegio	103	BULUANGAN ES/BENZEN	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Buluangan, Valderrama
49	LAUNION ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Launion, San Remegio	104	RONEL TEJADA	1-PHASE PRIMARY LINE EXTENSION, PURCHASE OF TRANSFORMER (1 X 25 KVA BN) AND PURCHASE OF KWH METER (21 SUB METERS)	Maybato Sur, San Jose
50	SINUNDOLAN ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Sinundolan, San Remegio	105	SEBASTE PUBLIC MARKET	1-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (25KVA)	Sebaste
51	MARAGUDDUB ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Maraguddub, San Remegio	106	SAN JOSE RURAL WATER OWRKS SERVICE COOPERATIVE	PURCHASE OF TRANSFORMER (1-25KVA)	Cerdeña St., San Jose
52	SAN RAFAEL ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	San Rafael, San Remegio	107	WILFREDO UY	INSTALLATION OF POLE, METERING AND TRANSFORMER INSTALLATION (3 X 25 KVA OWNED)	Zaldivar St., San Jose
53	FABRICA ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Fabrica, Hamtic	108	DEPARTMENT OF ARICULTURE	TESTING AND INSTALLATION OF TRANSFORMER (1X25KVA)	Sibalom
54	MAGDALENA ES / PAR BUILDERS	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Magdalena, San Remegio	109	SIBALOM WATERWORKS	1-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (15KVA)	Pangalcagan, Bugasong
55	UNIVERSITY OF ANTIQUE (TIBIAO CAMPUS)	3-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (3 X 15 KVA BN)	Tibiao	110	SEBASTE COMMUNITY HOSPITAL	INSTALLATION OF MID-POLE (C1), 3-PHASE PRIMARY LINE EXTENSION, INSTALLATION OF PRIMARY METERING, TRANSFORMER INSTALLATION (3X100 KVA BN) AND (3X25KVA BN)	Sebaste
56	CECILINE SALCEDO	INSTALLATION OF C7 STRUCTURE, TRANSFORMER TESTING AND INSTALLATION (3 X 25 KVA OWNED)	Funda-Dalipe, San Jose	111	SAN JOSE RURAL WATER OWRKS SERVICE COOPERATIVE	PURCHASE OF (2X25KVA 120/240V AND 1X25KVA 240/440V) AND REPAIR OF (1X25KVA EXISTING)	Cerdeña St., San Jose
57	NICHOLAS P. FLORES	PURCHASE OF TRANSFORMER (1 X 15 KVA BN)	Poblacion Tibiao	112	CLENT DARYL ORTEGA	PURCHASE OF TRANSFORMER (1 X 15KVA BN)	Aureliana, Patnongon
58	IDIO ES / BENZEN CONSTRUCTION	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Idio, Sebaste	113	NATIONAL BUREAU OF INVESTIGATION (NBI)	3-PHASE PRIMARY LINE EXTENSION, INSTALLATION OF PRIMARY METER, TESTING OF TRANSFORMER (3 X 100 KVA OWNED) AND TRANSFORMER BANKING	Dalipe, San Jose
59	ARAS-ASAN ES / BENZEN CONSTRUCTION	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Aras-asan, Sebaste	114	GLOBE PATNONGON	RELOCATION OF POLE (DUE TO ROAD WIDENING) TRANSFORMER (1 X 25 KVA EXISTING)	Magsaysay, Patnongon
60	BACALAN ES / BENZEN CONSTRUCTION	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Bacalan, Sebaste	115	FULL SEASON COMMERCIAL BUILDING	1-PHASE LINE EXTENSION AND TRANSFORMER TESTING (1 X 25KVA OWNED)	Poblacion Culasi
61	CALLAN ES / BENZEN CONSTRUCTION	1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Callan, Sebaste	116	AFFCUI	RELOCATION OF TRANSFORMER AND KWH METER (1 X 50 KVA EXISTING)	San Fernando, San Jose
62	SMART BELISON	UPRATING OF TRANSFORMER CAPACITY (FROM 25 KVA TO 50 KVA BN)	Poblacion, Belison	117	DU EK SAM	PURCHASE OF TRANSFORMER (1 X 37.5KVA BN)	Bugasong
63	SMART TIBIAO	UPRATING OF TRANSFORMER CAPACITY (FROM 25 KVA TO 50 KVA BN)	Poblacion, Tibiao	118	BD O CULASI	PURCHASE OF TRANSFORMER (1 X 15 KVA BN)	Poblacion Culasi
64	KRISTOFFER RAY ROQUERO	3-PHASE PRIMARY LINE EXTENSION, INSTALLATION OF PRIMARY METER, TESTING, INSTALLATION OF TRANSFOEMR (3 X 167 KVA OWNED) AND TRANSFORMER BANKING	Canipayan, Valderrama	119	TINOGBOC ES/BENZEN	CONVERSION OF LINE (FROM OPEN SECONDARY TO V-PHASE PRIMARY LINE), 1-PHASE PRIMARY LINE EXTENSION AND SECONDARY METERING INSTALLATION	Caluya
65	UNIVERSITY OF ANTIQUE (TIBIAO CAMPUS) PURCHASE ORDER	3-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (3 X 15 KVA BN)	Tibiao	120	MICA VILLALUZ	SPECIAL SECONDARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (1 X 15KVA BN)	Mojon, San Jose
66	SMART/PLDT	CAPACITY UPGRADING (FROM 1X75KVA EXISTING TO 3 X 75 OWNED)	Magcalon, San Jose	121	LGU CALUYA (MUNICIPAL SUB-OFFICE)	CONVERSION OF LINE (FROM V-PHASE PRIMARY LINE TO 3-PHASE PRIMARY LINE) AND PURCHASE OF TRANSFORMERS (3 X 25KVA)	Semirara, Caluya
67	ISIDRO BARCELONA	PURCHASE OF TRANSFORMER (1 X 10 KVA BN)	Egaña, Sibalom	122	SOUTH STAR DRUG	INSTALLATION OF CT RATED METER (JULITO BLDG.)	T.A. Fornier St., San Jose
68	RODEL BLANCIA/ ARLYN MENA	PURCHASE OF TRANSFORMER (1 X 15 KVA BN)	Brgy. Esperanza	123	PROVINCIAL ASSESSOR'S OFFICE	3-PHASE PRIMARY LINE, INSTALLATION OF SECONDARY METER, PURCHASE OF TRANSFORMER (3 X 50KVA BN)	Binirayan, San Jose
69	V-GAS GASOLINE STATION	PURCHASE OF TRANSFORMER (1 X 15 KVA BN)	Sagwa, San Pedro, San Jose	124	SAN JOSE MULTI-PURPOSE COOPERATIVE	REPLACEMENT OF DAMAGE TRANSFORMER (1 X 25KVA BN)	Trade-Town, Dalipe, San Jose
70	GLOBE BUGASONG (ZARAGOZA)	UPRATING OF TRANSFORMER CAPACITY (FROM 15 KVA TO 25 KVA BN)	Brgy. Zaragoza, Bugasong	125	RONALD AGUIRE LONGNO	PURCHASE OF TRANSFORMER (1 X 37.5KVA BN)	Madrangca, San Jose
				126	VICENTE & AUGUSTA ONG FAMILY CORP / KFC	3-PHASE PRIMARY LINE EXT., INSTALLATION OF PRIMARY METERING, TRANSFORMER INSTALLATION (3 X 75KVA OWNED)	T. Fornier St., San Jose
				127-7-11	BELISON	1-PHASE PRIMARY LINE EXTENSION AND PURCHASE OF TRANSFORMER (1 X 50 KVA BN)	Poblacion, Belison

FINANCIAL REPORT

REVENUE 2021



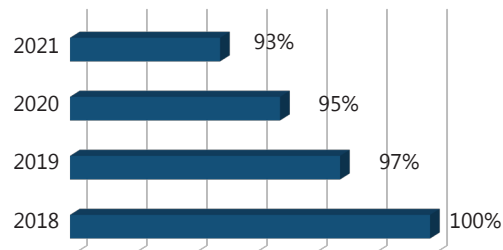
EXPENSES 2021



COLLECTION EFFICIENCY

The capability of ANTECO to collect consumer accounts receivables or consumer power bills.

Performance of the cooperative in this aspect will affect the financial position.

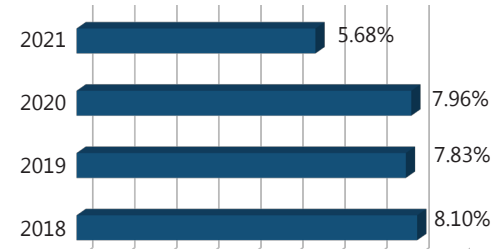


Financial Highlights	2021	2020
Total Revenue	1,268,581,376	1,068,239,654
Cost of Power	1,004,314,141	812,383,960
Kwh Purchased	160,632,674	153,888,681
Kwh Sold	151,136,657	141,251,983
Coop Consumption	374,598	382,552
System Loss - %	5.68%	7.96%
Collection Efficiency	93%	95%
Total Billed Consumers:	114,158	110,352
Total No. of Employees	149	158
Customer per Employee Ratio	766:1	698:1

ANTECO's 114,158 billed consumers as of December 2021 are classified as follows:

Classification	2021	
	No. of Connection	Sales (KWH)
Residential	109,260	103,385,379
Commercial	2,463	26,312,164
Industrial	118	4,145,307
Public Buildings	2,027	16,149,941
Street Lights	231	772,865
Sale for Resale	59	32,312

SYSTEM LOSS



System loss is inherent in the delivery of electric service - it is not possible to provide electric service without the distribution system incurring some form of energy loss. A proportion of the energy being delivered will always be dissipated as heat and noise.

STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL STATEMENTS

The Management of Antique Electric Cooperative, Inc. (ANTECO) is responsible for the preparation and fair presentation of the financial statements including the schedules attached therein, for the year ended December 31, 2021, in accordance with the prescribed financial reporting framework indicated therein, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is responsible for overseeing the Company's financial reporting process.

The Board of Directors reviews and approves the financial statements including the schedules attached therein, and submits the same to the members.

ODSINADA-MACABASCO AND ASSOCIATES, CPAs, the independent auditor appointed by the Board of Directors, has audited the financial statements of the company in accordance with Philippine Standards on Auditing, and in its report to the members, has expressed its opinion of the fairness of presentation upon completion of such audit.

The accompanying financial statements for the year 2021 were approved and authorized for issue by the Board of Directors in its meeting on April 6, 2022.

DIR. GIL O. ALIAN, JR.
President

DIR. VICENTE M. PAINAGA, JR.
Treasurer

MS. JEROSE F. MIOTEN
Officer-In-Charge

REPORT ON INDEPENDENT AUDITOR

The Board of Directors
ANTIQUÉ ELECTRIC COOPERATIVE, INC.
 (A Non-stock, Not-for-Profit Rural Electric Cooperative)
 Funda-Dalipe, San Jose de Buenavista, Antique PHILIPPINES

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of **ANTIQUÉ ELECTRIC COOPERATIVE, INC., (ANTECO)**, which comprise the statements of financial position as of December 31, 2021 and 2020, and the related statement of comprehensive income, statement of changes in equity and statement of cash flows for the years, then ended, with notes to financial statements including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of **ANTIQUÉ ELECTRIC COOPERATIVE, INC.** as of December 31, 2021, and of its financial performance and its cash flows for the years then ended in accordance with Philippine Financial Reporting Standards (PFRS).

Basis for Opinion

We conducted our audit in accordance with Philippine Standards on Auditing (PSAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Cooperative in accordance with the Code of Ethics for Professional Accountants in the Philippines (Code of Ethics) together with the ethical requirements that are relevant to our audit of the financial statements in the Philippines, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those with Governance for the Financial Statements

Management is responsible for the preparation and the fair presentation of the financial statements in accordance with Philippine Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Cooperative's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Cooperative or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Cooperative's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with PSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with PSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:


- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misinterpretations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control.
- Evaluate the appropriateness of accounting policies and reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Cooperative's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Cooperative to cease to continue as going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair representation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplementary information on taxes, duties and license fees in the related Notes to the financial statements is presented for purposes of filing with the Bureau of Internal Revenue under Revenue Regulations 15-2010 and 19-2011 and is not a required part of the basic financial statements. Such information is the responsibility of management. The information has been subjected to the auditing procedures applied in our audit of the basic financial statements. In our opinion, the information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

ODSINADA-MACABASCO AND ASSOCIATES, CPAS


JOSEFINIA O. MACABASCO
 Partner

PRC No. 0065910, valid Until March 19, 2024
 TIN: 008-372-356 (Firm)
 BOA Accreditation No. 8243, valid Until August 18, 2024
 NEA Accreditation No. 2021-6-00075, valid Until June 7, 2024
 PTR No. 2564985D, January 18, 2022, Quezon City
 SEC Accreditation No. PP201216830, Issued on August 18, 2017, Manila

April 15, 2022
 Quezon City, Philippines

ANTIQUÉ ELECTRIC COOPERATIVE, INC.
 (A Non-stock, Not-for-Profit Rural Electric Cooperative)

STATEMENTS OF CASH FLOW

	As of December 31,		
	Notes	2021	2020
CASH FLOWS FROM OPERATING ACTIVITIES			
Net Income/(Loss)		15,806,757	17,211,583
Adjustments for:			
Depreciation	7	83,495,125	73,668,417
Uncollectible accounts			
Income from government grant	24	11,412,009	8,355,294
Prior period adjustment	15	(6,717,517)	(16,318,244)
Operating income before working capital changes		103,996,374	82,917,050
Decrease (increase) in:			
Receivables	5	(66,668,419)	(106,547,395)
Materials and supplies inventories	8	(853,816)	43,170,219
Prepayments and other current assets	6	875,290	(1,502,471)
Increase (decrease) in:			
Power supply payable	19	(5,357,666)	16,747,581
Trade payable and accrued expenses	20	(6,940,995)	(24,526,230)
Consumers' deposits	17	3,463,987	1,954,275
Net cash provided by (used in) operating activities		28,514,755	12,213,029
CASH FLOWS FROM INVESTING ACTIVITIES			
Decrease (increase) in:			
Plant, property and equipment	7	(86,736,156)	(189,684,007)
Restricted Funds	9	(101,037)	(194,058)
Other non-current assets		10,112,150	7,838,120
Net cash used in investing activities		(76,725,043)	(182,039,945)
CASH FLOWS FROM FINANCING ACTIVITIES			
Increase (decrease) in:			
Long-term loans payable	19	23,032,311	18,003,465
Retirement benefits liability	21	5,203,826	(11,688,401)
Other non-current liabilities	18	963,672	9,453,481
Donated capital	11	(19,564,124)	13,915,122
Miscellaneous Contributed Capital	14	87,188,926	135,506,665
Net cash provided by financing activities		96,824,611	165,190,332
NET INCREASE (DECREASE) IN CASH		48,614,323	(4,636,584)
CASH AT BEGINNING OF YEAR	4	174,639,193	179,275,777
CASH AT END OF YEAR	4	223,253,516	174,639,193

See accompanying Notes to Financial Statements.

ANTIQUÉ ELECTRIC COOPERATIVE, INC.
 (A Non-stock, Not-for-Profit Rural Electric Cooperative)

STATEMENTS OF CHANGES IN EQUITY

	As of December 31,		
	Notes	2021	2020
EQUITY			
Membership			
Balance, beginning		706,810	677,630
Receipt of additional memberships	10	18,093	29,180
Balance, end		724,903	706,810
Donated capital			
Balance, beginning	11	650,447,873	628,177,457
Receipt of additional donations			
Subsidy realized as income		(8,152,115)	22,270,416
Balance, end		642,295,758	650,447,873
Revaluation Surplus			
Balance, beginning	12	144,439,873	144,439,873
Receipt of additional contributions		-	-
Balance, end		144,439,873	144,439,873
Remeasurement Loss			
Balance, beginning	13	(8,542,118)	(8,542,118)
Receipt of additional contributions		-	-
Balance, end		(8,542,118)	(8,542,118)
Members' Contribution for sustainable CAPEX			
Balance, beginning	14	645,425,755	509,948,269
Receipt of additional contributions		87,170,833	135,477,486
Balance, end		732,596,588	645,425,755
Accumulated Earnings/(Loss)			
Balance, beginning	15	148,263,407	147,370,068
Prior period adjustments, net		(6,717,517)	(16,318,244)
Net income		15,806,757	17,211,583
Balance, end		157,352,647	148,263,407
TOTAL EQUITY		1,668,867,651	1,580,741,600

See accompanying Notes to Financial Statements.



STATEMENTS OF COMPREHENSIVE INCOME

	Notes	As of December 31,	
		2021	2020
NET ENERGY SALES	23	1,268,581,376	1,068,239,654
COST OF ENERGY SOLD	25	1,004,314,141	812,383,960
GROSS INCOME		264,267,235	255,855,694
OPERATING EXPENSES			
Administrative and general	28	107,427,802	107,663,499
Distribution and maintenance	26	51,185,208	45,852,299
Consumers' accounts	27	38,902,885	33,480,992
		197,515,895	186,996,790
DEPRECIATION	26&27	83,495,125	73,668,417
FINANCE COSTS	29	5,705,791	3,104,257
TOTAL EXPENSES		286,716,811	263,769,464
LOSS FROM OPERATIONS		(22,449,576)	(7,913,770)
OTHER INCOME	24	38,256,333	25,125,353
NET SURPLUS		15,806,757	17,211,583

See accompanying Notes to Financial Statements.

STATEMENTS OF FINANCIAL POSITION

	Notes	As of December 31,	
		2021	2020
ASSETS			
Non Current Assets			
Property, plant and equipment	7	1,321,991,221	1,318,750,190
Restricted Funds	9	20,408,985	20,307,948
Other non-current assets	9	88,972,820	99,084,970
Total Non-Current Assets		1,431,373,026	1,438,143,108
Current Assets			
Cash	4	222,253,516	174,639,193
Receivables, net	5	366,544,417	299,875,998
Materials and supplies inventories	8	82,965,465	82,111,649
Prepayments and other current assets	6	1,702,000	2,577,290
Total Current Assets		674,465,398	559,204,130
TOTAL ASSETS		2,105,838,424	1,997,347,238
EQUITY AND LIABILITIES			
Equity			
Membership	10	724,903	706,810
Donated capital	11	642,295,758	650,447,873
Revaluation Surplus	12	144,439,873	144,439,873
Remeasurement Loss	13	(8,542,118)	(8,542,118)
Members' Contribution for sustainable CAPEX	14	732,596,588	645,425,755
Accumulated Earnings	15	157,352,647	148,263,407
Total Equity		1,668,867,651	1,580,741,600
Non-Current Liabilities			
Long-term debt	16	66,544,998	48,705,421
Consumers' deposits	17	58,188,201	54,724,214
Retirement benefits liability	21	41,377,947	36,174,121
Other non-current liabilities	18	20,326,258	19,362,586
Total Non-Current Liabilities		186,437,404	158,966,342
Current Liabilities			
Power supply payable	19	88,571,461	93,929,127
Current Portion of Long Term Debt	16	7,942,861	2,750,127
Trade payable and accrued expenses	20	154,019,047	160,960,042
Total Current Liabilities		250,533,369	257,639,296
TOTAL EQUITY AND LIABILITIES		2,105,838,424	1,997,347,238

See accompanying Notes to Financial Statements

MINUTES OF THE 44th ANNUAL GENERAL MEMBERSHIP ASSEMBLY HELD AT ANTECO MULTI-PURPOSE HALL, MAIN OFFICE, SAN JOSE, ANTIQUE AND VIA ZOOM, YOUTUBE AND FACEBOOK LIVE STREAMING ON JULY 10, 2021 AT 2:00 O'CLOCK IN THE AFTERNOON

PRESENT:

Mr. Gil O. Alian, Jr.	----	President
Mr. Sanny F. Patricio	----	Vice Chairman
Ms. Fe M. Sandoy	----	Secretary
Mr. Vicente M. Painaga, Jr.	----	Treasurer
Mr. John Wilton M. Pacete	----	Member
Ms. Wilna A. Cabasan	----	Member
Mr. Alberto J. Chavoso	----	Member
Ms. Digna C. Tagle	----	Member
Engr. Ludovico D. Lim	----	(GM) Ex-officio

14,611 member consumers from District 1 to 9 of the coverage area were registered.

xxx xxx xxx

I. CALL TO ORDER

The meeting was called to order by the President of the Board of Directors, Dir. Gil O. Alian, Jr.

II. READING OF NOTICE AND PROOF OF PUBLICATION

Board Secretary, Director Fe M. Sandoy read the proof of Notice of Meeting of the 44th Annual General Membership Assembly. She reported that the notice was published in newspapers and aired over radio stations. The notice was also posted in ANTECO website, www.anteco.com.ph as well as in FB page, Twitter and was announced through Text Connect. It was also disseminated through flyers given by meter readers and tellers in ANTECO offices.

III. DETERMINATION OF QUORUM

Dir. Sandoy reported that there were 14,611 member-consumers registered as of 2:07 PM. The attendance met the quorum required by the amended cooperative's by laws.

IV. READING AND APPROVAL OF THE MINUTES OF THE PREVIOUS ANNUAL GENERAL MEMBERSHIP ASSEMBLY MEETING

President Alian stated that the copy of 44th Annual General Membership Assembly is incorporated in the 2020 Annual Report. Copies of the Report were distributed during the registration and posted in the website and facebook page. Mrs. Victoria Macuja moved to dispense the reading of the 44th

AGMA Minutes and seconded by Mary Grace Sara-bia from Belison. Mrs. Marina De Leon moved to approve the 44th AGMA Minutes and seconded by Mr. Judel Pacificador.

V. PRESIDENT'S REPORT

Mr. Jimmie Elizalde of San Jose moved to dispense the reading and seconded by a lady from San Jose. Mrs. Fe Vego moved for the approval of the President's Report and it was seconded by Mr. Renato Fial from Anini-y.

VI. GM'S REPORT

GM Ludovico Lim expressed his gratitude on the support and cooperation of MCOs and presented the updates from Institutional, Technical and Financial Performance. Mr. Nilo Guanco moved to approve the General Manager's report and was duly seconded by Mr. Jimmie Elizalde.

VII OPEN FORUM

President Alian instructed the viewers to send their concerns in the ANTECO Facebook Page for direct response.

VIII. ADJOURNMENT

Fr. Adam Orcaña moved to adjourn the 44th AGMA at 3:15 o'clock in the afternoon and seconded by Mr. Carlito Arceo.

IX. RAFFLE DRAW

xxx xxx xxx

I hereby certify to the correctness of the foregoing minutes.


FE M. SANDOY
Secretary

ATTESTED:


GIL O. ALIAN, JR.
President

2021 BOARD OF DIRECTORS

GIL O. ALIAN, JR.

President, District 5, Belison - Patnongon

SANNY F. PATRICIO

Vice President, District 8, Barbaza - Tibiao

FE M. SANDOY

Secretary, District 4, Sibalom

VICENTE M. PAINAGA, JR.

Treasurer, District 6, San Remigio - Valderrama

WILNA A. CABASAN

Member, District 1, Tobias Fornier - Anini-y

DIGNA C. TAGLE

Member, District 2, Hamtic

ALBERTO J. CHAVOSO

Member, District 9, Culasi - Sebaste- Caluy

JOHN WILTON M. PACETE

Member, District 7, Bugasong - Laua-an

JEROSE F. MIOTEN

Ex-Officio, Officer-In-Charge

ANTECO INCORPORATORS 1972

- Mauro M. Loresto**
- Anini-y
- Juan O. Serato**
- Belison
- Potenciana G. Villodres**
- Dao
- Julian F. Pacificador**
- Hamtic
- Miguel Salvani**
- Patnongon
- Jose A. Marfil, Sr.**
- San Remigio
- Rogelio A. Javier**
- San Jose
- Gregorio A. dela Torre**
- Sibalom

2021 MANAGEMENT AND EMPLOYEES

OFFICE OF THE GENERAL MANAGER

Jerose F. Mioten

Mary Rose Soriano
Cherrylene Marina
Jessell Molina
Merlyn Saniana
Gina Fajarillo

Gina Lyn Matin
Annie Rafals
Earl Marben Serra
Jennifer Davila
Jeffrey Vedeja
Jasper John Loquias

Chris Vinmar Escobañez
JC Ian Bantolo
Ardyth Madeleine Maaliw
Richard James Ruelas
Lymuel Raymaro

INSTITUTIONAL SERVICES DEPARTMENT

Jerose F. Mioten

Carmela de la Peña
Monique Katrina Delfin
Novena Grace Lorenzo

Olimar Rafals
Victor Ace Solis
Jose Lazaro Marfil
Dennis Marfil

Ruth Ann Fadrigo
Abelyn Rose Cerdon
Chiley Mae Frangue

FINANCE SERVICES DEPARTMENT

Edward Enila

Dona Arceo
Evelyn Cabrera
Carla Jean Ybera
Joanne Marie Barcenal
Sherly Morales
Eveland Sugata-on
Ma. Arjie Minez
Arlene Macabutas
Jose Adrian Espina
Glenith Mae Gonzaga
Corazon Peralta
Rexna Joy Valdez
Vincent Bernabe Yamuyam
Hermie Gualdaran
Freddie Gumawa
Michael Laude
Larry Macatigos
Leo Magbanua, Jr.
Rowell Mendoza
Ronie Laurenio

Norman Cervera
Ronnie Berin
Dionie Painaga
Romeo Pille, Jr.
Rogelio Segualan, Jr.
Ricky Vargas
Dennis Bulagao
Rogem Cazañas
Raymond Dagas
Roger Colango
Elmer Dequilla
Elemark Leastre Espartero
Eric Jay Fadol
Alben Domingo
Romel Morga
Mark Omar
Leonidas Otico
Alex Panaguiton
Jason Ramos
Christian Palacios

Jolirey Regueta
Genevieve Escoton
Mary Grace Ordanel
Joan Mae Pagunsan
Laarni Saringo
Noden Edipcion
Charmaine Omapos
Jeckher Carl Canja
Rizza Mae Balestramon
Robert Erecilla
Pederito Feranil
Rafael Aguda
Renante Mondragon
Cleo Nacionales
Juniffer Fainsan
Jumary Sarcino
Christian Vicente
Francis Hilario
Floyd Jairus Galedo

TECHNICAL SERVICES DEPARTMENT

Engr. Neal Peter C. Venegas

Arthur Besas
Arnold Garcesa
Arjay Tadi
John Carlo Camacho
Mamerto Magbanua
Vicente Ledesma III
Reynaldo Magabilin
Ronald Saquibal
Nicolas Cosme
Cyril Ocido
Salvador Pagunsan, Jr.
Ryan Magtulis
Noel Esparar
Rhaymel Arzaya
Rene Fortos
Oliver Domingo
Sammy Mendoza
Narciso Saragoza
Jake Moreno

Carlos Udani
Francisco Orbon, Jr.
Martin Delarmente
Pablo Elanga
Rey Baleña
Arturo Esparar, Jr.
Joie Omay
Anselmo Barrios, Jr.
Jessie Ausente
Bobegie Vegafria
Rolando Arposiple, Jr.
Alejo Herbilla
Ediver Alabado
Ronald Gadayan
Joseph Rosas
Ariel Oberio
Noe Raymundo
Denmark Serapion
Marvin Eleazar Toledo
Roderic Delos Santos

Frederick Maaliw
Neil Christian Sitchon
Jay Nestle Gellang
Geowie Macatigos
Kevin Albangco
Jan Aldrin Otaños
Greg Victor Nillos
Pacs Gabriel Rendon
Rey Yanoc
Julius Navarro
Reymond Francisco
John Wilbert Galan
Alvin Gerona
Patrocenio Gregorio
Albert Escanillas
Gennel Madarcos
Norwenn Erodias
Alfie Osorio
Rolito Martinez

"ANTECO"

(The Official Corporate Song of
Antique Electric Cooperative, Inc.)

ANTECO, sa probinsya kang Antique
Nagaserbisyo sa adlaw kag gabi-i
Duro nga panimalay sa mga barangay
Sa norte kag sa sur gakinapipay

ANTECO, nagakidlab may kasanag
Sa taga ka baratyagun kang Antiqueño
Bulig kag katimbang sa parangitan-an
Probinsya kang Antique may kauswagan

Chorus:

ANTECO, ANTECO, ANTECO
Ginsanagan mo ang kabuhi ko
Mga miyembro konsumidor
nagabenebisyo
Sa serbisyo nga gintugro mo

Sa mga kooperatiba
ang ANTECO gapanguna
Sa bilog nga Pilipinas
ang ANTECO ipabugal ta

Masarigan nga katimbang
ang ANTECO

Sa tayuyon nga pag-ugwad
kang Antiqueño

Padayunon ang kasanag
sa bilog nga probinsya
Misyon kang ANTECO kauswagan ta

ANTECO ikaw ang kasanag ko

AREA & COLLECTION OFFICES:

San Jose Area Office
Tobias Fornier Area Office
Anini-y Collection Office
Hamtic Area Office
Sibalom Area Office
Belison Area Office
Patnongon Collection Office
Bugasong Area Office
Laua-an Collection Office
Barbaza Area Office
Tibiao Collection Office
Culasi Area Office
Sebaste Collection Office
Caluya Service Center
Semirara Service Center



Email Address:

antecosj@yahoo.com
antecomain@anteco.com.ph



FB Account:

www.facebook.com/antecoPH



YouTube.com/
@anteco.com.ph



Twitter Account:

www.twitter.com/antecoPH



Instagram Account:
@antecoPH



WEBSITE:

www.anteco.com.ph

"IWAG"

"AMBAHANUN PARA SA KASANAG"
Original Kiniray-a Music Songwriting Competition
ANTECO's Road to Gold Activity

Ginsanagan mo ang Antiqueño
Lima ka dekada nga pagserbisyo
Duro ang handum nga natuman run
Bangud sa imo katutum kag dedikasyon

Ang katimbang sa pagpanglakatun
Ikaw ang nagsulo kang dulom nga dalanun
Imo gingiyahan ang amun mga handum
Mayad nga buwasdamlag atun maagum

Chorus:

ANTECO, ANTECO, ang kaimaw mo
50 years of service sa mga Antiqueño
Padayon ang pag-iwag, pagpa-ambit kang kasanag
Madab-ot kang Antique ang pag-uswag

Sa tunga kang kadulom, may paglaum
Wara ti mabilin, imaw sa paghandum
Sa tunga kang pagpanghangkat, magapabilin nga
mapag-un

Para sa mas masanag nga paraabuton
(Repeat Chorus)

Bridge:

Sa padayon nga pag giya kang amun mga damgo
Duro gid nga salamat, ANTECO, ANTECO!

Padayon ang pag-iwag, pagpa-ambit kang kasanag
Madab-ot kang Antique ang pag-uswag

SUBSTATIONS:

Culasi Substation
(Sebaste, Culasi, Tibiao)
0917-321-9094

Sibalom Substation
(Sibalom, San Remigio)
0917-321-9093

(Belison and Patnongon)
0967-605-0533

Bugasong Substation
(Bugasong, Valderrama, Laua-an - Lugta to
Cairawan River)
0965-685-3251

(Barbaza and Laua-an - Cairawan River to
to Banban)
0917-703-2423

TO SEND POWER INTERRUPTION REPORTS: Kindly send (text message) the complete details:
NAME, ADDRESS (including the street/purok and landmark) and CONTACT NUMBER.

San Jose Substation
(Bagumbayan to Igbonglo to Pantao)
0917-321-9092

Maybato Substation
(San Anghel to Maybato Sur, San Jose;
Malandog to Tubog-Lapaz, Hamtic; Egaña to
Tig-uhot, Sibalom)
0936-731-5496

Hamtic Substation
(Hamtic - Poblacion to Mapatag to Lindero)
0917-321-9091

Tobias Fornier Substation
(Tobias Fornier, Anini-y)
0997-889-3380