



ANTIQUE ELECTRIC COOPERATIVE, INC.

(ANTECO)

San Jose de Buenavista, Antique

BREAKDOWN OF GENERATION CHARGE

November 2024

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
NPC-TSC					-	
1 SPUG - Caluya	1.35%	222,760	1,702,621.51		1,702,621.51	7.6433
2 DMCI Power Corporation	3.50%	579,335	1,448,337.50		1,448,337.50	2.5000
Bilateral Contracts with IPPs						
1 Panay Energy Development Corporation 1&2	29.99%	4,963,000	33,758,969.75		33,758,969.75	6.8021
2 Panay Energy Development Corporation 3	34.37%	5,688,000	31,836,873.89		31,836,873.89	5.5972
3 Green Core Geothermal, Inc.	0.00%				-	
4 GN Power Dinginin	8.63%	1,428,000	6,075,210.55		6,075,210.55	4.2543
5 GN Power Kauswagan	12.62%	2,088,037	13,376,334.81		13,376,334.81	6.4062
Independent Electricity Market Operator (IEMOP)	9.45%	1,563,590	20,751,031.53	623,620.81	21,374,652.34	13.6702
Self-Generation	0.00%				-	
PSALM	0.00%				-	
Others	0.10%	16,080.00	110,148.00		110,148.00	
TOTAL	100.00%	16,548,802.00	109,059,527.54	623,620.81	109,683,148.35	6.6279

Approved by:

NEAL PETER C. VEÑEGAS

General Manager