



ANTIQUE ELECTRIC COOPERATIVE, INC.

(ANTECO)

San Jose de Buenavista, Antique

BREAKDOWN OF GENERATION CHARGE

January 2025

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
NPC-TSC					-	
1 SPUG - Caluya	1.36%	232,931	1,780,361.51		1,780,361.51	7.6433
2 DMCI Power Corporation	3.15%	541,967	1,354,917.50		1,354,917.50	2.5000
Bilateral Contracts with IPPs						
1 Panay Energy Development Corporation 1&2	29.32%	5,039,520	35,112,401.62		35,112,401.62	6.9674
2 Panay Energy Development Corporation 3	33.51%	5,760,000	33,972,480.00		33,972,480.00	5.8980
3 Green Core Geothermal, Inc.	12.57%	2,160,000	13,670,024.73		13,670,024.73	
4 GN Power Dinginin	8.38%	1,440,000	6,033,492.74		6,033,492.74	4.1899
5 GN Power Kauswagan	0.00%				-	#DIV/0!
Independent Electricity Market Operator (IEMOP)	11.58%	1,990,790	12,356,518.59	543,832.52	12,900,351.11	6.4800
Self-Generation	0.00%				-	
PSALM	0.00%				-	
Others	0.12%	21,294.00	142,078.00		142,078.00	
TOTAL	100.00%	17,186,502.00	104,422,274.69	543,832.52	104,966,107.21	6.1075

Approved by:

NEAL PETER C. VEÑEGAS

General Manager