



ANTIQUE ELECTRIC COOPERATIVE, INC.

(ANTECO)

San Jose de Buenavista, Antique

BREAKDOWN OF GENERATION CHARGE

February 2025

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
NPC-TSC					-	
1 SPUG - Caluya	0.82%	145,059	1,108,729.46		1,108,729.46	7.6433
2 DMCI Power Corporation	3.16%	561,009	1,402,522.50		1,402,522.50	2.5000
Bilateral Contracts with IPPs						
1 Panay Energy Development Corporation 1&2	28.89%	5,123,000	35,421,450.17		35,421,450.17	6.9142
2 Panay Energy Development Corporation 3	33.09%	5,869,370	33,944,914.05		33,944,914.05	5.7834
3 Green Core Geothermal, Inc.	0.00%				-	
4 GN Power Dinginin	8.32%	1,475,000	6,767,166.65		6,767,166.65	4.5879
5 GN Power Kauswagan	12.49%	2,216,000	14,119,438.82		14,119,438.82	6.3716
Independent Electricity Market Operator (IEMOP)	13.13%	2,329,000	10,983,156.65	263,686.24	11,246,842.89	4.8290
Self-Generation	0.00%				-	
PSALM	0.00%				-	
Others	0.09%	16,774.00	108,759.00		108,759.00	
TOTAL	100.00%	17,735,212.00	103,856,137.30	263,686.24	104,119,823.54	5.8708

Approved by:

NEAL PETER C. VEÑEGAS

General Manager