



# **ANTIQUE ELECTRIC COOPERATIVE, INC.**

(ANTECO)

San Jose de Buenavista, Antique

## **BREAKDOWN OF GENERATION CHARGE**

**March 2025**

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
<b>NPC-TSC</b>					-	
1 SPUG - Caluya	0.96%	172,740	1,320,303.64		1,320,303.64	7.6433
2 DMCI Power Corporation	3.43%	616,955	4,715,569.03		4,715,569.03	7.6433
<b>Bilateral Contracts with IPPs</b>						
1 Panay Energy Development Corporation 1&2	28.99%	5,208,000	36,225,121.57		36,225,121.57	6.9557
2 Panay Energy Development Corporation 3	33.12%	5,950,042	34,509,650.22		34,509,650.22	5.7999
3 Green Core Geothermal, Inc.	0.00%				-	
4 GN Power Dinginin	8.28%	1,488,000	6,744,147.50		6,744,147.50	4.5324
5 GN Power Kauswagan	12.92%	2,320,000	13,988,688.00		13,988,688.00	6.0296
<b>Independent Electricity Market Operator (IEMOP)</b>	12.15%	2,183,120	8,632,898.88	257,015.23	8,889,914.11	4.0721
<b>Self-Generation</b>	0.00%				-	
<b>PSALM</b>	0.00%				-	
Others	0.14%	24,601.00	153,515.00		153,515.00	
<b>TOTAL</b>	<b>100.00%</b>	<b>17,963,457.59</b>	<b>106,289,893.84</b>	<b>257,015.23</b>	<b>106,546,909.07</b>	<b>5.9313</b>

Approved by:

**NEAL PETER C. VEÑEGAS**

General Manager